

**PETITION FOR APPROVAL OF
REVISED ADDITIONAL
SURCHARGE
FOR THE PERIOD OF
OCTOBER 2025 TO MARCH 2026**

Filed By:



**Meghalaya Power Distribution Corporation Limited
Lumjingshai Short Round Road Shillong- 793001**

**BEFORE THE HON'BLE MEGHALAYA STATE ELECTRICITY REGULATORY
COMMISSION SHILLONG**

IN THE MATTER OF:

PETITION UNDER REGULATION 12 OF MSERC (CONDUCT OF BUSINESS) REGULATIONS, 2007 READ WITH DIRECTIVE OF HON'BLE COMMISSION IN ORDER DATED 09.02.2026 IN CASE NO. 05 OF 2025 FOR REVISION OF ADDITIONAL SURCHARGE FOR THE PERIOD OF OCTOBER 2025 TO MARCH 2026.

AND IN THE MATTER OF:

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITEDPETITIONER

Most Respectfully Showeth:

1. In exercising the powers conferred to it under Section 131 and 133 of the Electricity Act 2003, the State Government of Meghalaya notified "The Meghalaya Power Sector Reforms Transfer Scheme 2010", notified on 31st March 2010. The Scheme paved path for the re-structuring and unbundling of the erstwhile Meghalaya State Electricity Board (MeSEB). As per the provisions of the aforesaid transfer scheme MeSEB was un-bundled into four entities which are:
 - a) Meghalaya Energy Corporation Limited (MeECL) which is the holding company;
 - b) Meghalaya Power Distribution Corporation Limited (MePDCL) – Distribution Utility;
 - c) Meghalaya Power Generation Corporation Limited (MePGCL)- Generation Utility;
 - d) Meghalaya Power Transmission Corporation Limited (MePTCL)– Transmission Utility.
2. Though the transfer scheme was notified on 31st March 2010, the holding company MeECL continued to carry out the functions of distribution, generation and transmission utilities till 31st March 2012. After notification of amendment to the

Power Sector Reforms Transfer Scheme by the State Government on 1st April 2012, the un-bundling of MeECL into MePDCL, MEPGCL and MePTCL came into effect.

3. The Government of Meghalaya notified the vesting order of the Assets and Liabilities as on 1st April 2010, in the books of MeECL. Subsequently, the State Government notified the 4th amendment to the Notified Transfer Scheme on 29th April 2015, wherein the opening balances of assets and liabilities of all the four entities namely, MePGCL, MePDCL, MePTCL and MeECL as on 1st April 2012 were ascertained.
4. The instant Petition is being filed by MePDCL Under Regulation 12 of MSERC (Conduct of Business) Regulations, 2007 read with the directive of Hon'ble Commission in Order dated 09.02.2025 in Case No. 05 of 2025.
5. The SLDC Certified copies of the required documents is annexed to this Petition as **Annexure A.**
6. The Excel based model for computation of revised additional surcharge for the period of October 2025 to March 2026 is annexed as **Annexure B.**
7. The Petitioner, therefore humbly prays the Hon'ble Commission to:
 - a. To approve the revised additional surcharge for the period of October 2025 to March 2026 as claimed in the instant Petition.
 - b. Allow recovery of the differential amount of additional surcharge in subsequent bills.
 - c. To condone any inadvertent omissions, errors and shortcomings and permit the rectification of the same during the course of proceedings of the Petition.
 - d. To pass such order, as the Hon'ble Commission may deem fit and proper and necessary in view of the facts and circumstances of the case.



For and on behalf of
Meghalaya Power Distribution Corporation Limited

Executive Engineer (RA)
MePDCL, Shillong

Contents

1. Background	1
2. Methodology of Computation of Revised Additional Surcharge.....	3
2.1 Computation of Availability of Thermal Power Stations:	3
2.2 Conversion of MWh to MW	5
2.3 Computation of Stranded Capacity	5
2.4 Computation of Proportionate Fixed Cost of Generating Stations Based on Actual Availability (Declared Capacity)	6
2.5 Capacity Considered at Various Interface	7
2.6 Capacity Charges Recovered from OA Consumers	7
2.7 Computation of Additional Surcharge for the Period October 2025 to March 2026	8

Tables

Table 1 Declared Capacity and Power Scheduled from Thermal Generating Stations (MWh)	4
Table 2 Power Schedule by Consumers Through OA (MWh)	4
Table 3 Computation of Stranded Capacity due to Open Access (MWh)	5
Table 4 Capacity Allocated from Thermal Generating Stations and Approved Fixed Cost	6
Table 5 Computation of Fixed Cost from Thermal Generating Stations from October 2025 to March 2026.....	6
Table 6 Capacity Available At Various Interfaces	7

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EXHIBIT 10
10/10/2025

1. Background

Meghalaya Power Distribution Corporation has filed the Petition for Approval of the Revised Aggregate Revenue Requirement for FY 2025-26. The Petition was disposed off by the Hon'ble Commission vide order dated 24.03.2025 in Case No. 09 of 2024.

The aforesaid order was Challenged by Byrnihat Industries Association and M/S Dalmia Cement Limited before the Hon'ble APTEL vide Appeal No. 218 of 2025 with IA No. 887 of 2025, IA No. 1040 of 2025 and IA No. 1037 of 2025. Hon'ble APTEL vide judgement dated 31.10.2025 remanded the matter to Hon'ble Commission for re-hearing the matter on three primary issues Additional Surcharge, CTU Charge and Cross Subsidy surcharge.

Hon'ble Commission held a Public Hearing on this matter on 15th January 2026 in Hybrid Mode, wherein the submissions/objections of the stakeholders were discussed in detail.

Vide Order on Case No. 05 of 2025 dated 09.02.2026 (Rehearing of the Remand Matter), the Hon'ble Commission decided the Additional Surcharge for the period April 2025 to September 2025 as under:

"3.1.2.34. According to the above considerations, this Commission has determined the Additional Surcharge as follows:

Particulars	Legend	Unit	Value
Availability i.e., declared capacity of different thermal power stations	A	MWh	679925.53
		MW	154.81
Energy Scheduled from different Thermal Power Stations by MePDCL	B	MWh	406250.78
		MW	92.50
Capacity Not Aailed	C=A-B	MWh	273674.75
		MW	62.31
Energy Scheduled by Open Access Consumers from Other Sources	D	MWh	39312.97
		MW	8.95
Capacity Stranded Due to OA	E=Min(C,D)	MWh	39312.97
		MW	8.95
Capacity Stranded Due to OA Adjusted for Inter State Transmission Losses	$F=E*(1-3.66\%)$	MW	8.62
Capacity Stranded Due to OA Adjusted for Inter State Transmission Losses	$F=E*(1-2.52\%)$	MW	8.41
Total Actual Fixed Charges payable for Generation for the Thermal Power Generation for 6 months Period	H	₹ Cr.	124.58
Fixed Capacity Charge per MW	$I=H/A$	₹ Cr/MW	0.80

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Particulars	Legend	Unit	Value
Fixed Capacity Charges on account of Generation Component in tariff due to stranded capacity	$J=E*I$	₹ Cr	7.20
Total Inter-State Transmission Charges Payable by MePDCL for 6 Months	K	₹ Cr.	57.00
Total Inter-State Capacity of MePDCL Considering (ex-bus contracted capacity for all type of generators at CTU periphery)	L	MW	394.4
Proportionate ISTS Component in tariff stranded for 6 months period	$M= K*(E/L)$	₹ Cr.	1.29
Total Intra-State Transmission Charges incl. of SLDC Charges Payable by MePDCL for 6 Months	N	₹ Cr.	77.79
Total Intra-State Capacity of MePDCL Considering (ex-bus contracted capacity for all type of generators at CTU-STU periphery)	O	MW	745.26
Proportionate InSTS Component in tariff stranded for 6 months period	$P=(N)*(F/O)$	₹ Cr.	0.90
Distribution Network Charges incurred by MePDCL for 6 Months Period	Q	₹ Cr.	192.23
Total Power Capacity of Distribution Network	$R=O*(1-2.52\%)$	MW	726.48
Proportionate Wheeling Charges Component Stranded for 6 Month	$S=Q*G/R$	₹ Cr	2.22
Total Stranded Cost for 6 months	T	₹ Cr	11.62
Fixed Cost Recovered from OA Consumers	U	₹ Cr	2.69
Net Stranded Cost	$V=T-U$	₹ Cr	8.94
Open Access Schedules Drawal	W	MWh	39312.97
Additional Surcharge	$X=V/W*10^4$	₹ /kWh	2.27

As per the directive of Hon'ble Commission at Clause 3.1.2.35 of the Order on Case 05 of 2025 (reproduced hereunder), MePDCL is filing this instant Petition for approval of the Revised

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Additional Surcharge for the period of October 2025 to March 2026 based on the actual data certified by SLDC & annexed at **Annexure A**.

*"3.1.2.35. Thus, the Commission approves the Additional Surcharge recoverable from the Open Access consumers for the period from April 2025 to September 2025 is Rs 2.27/Unit. The Commission also provisionally approves the rate of Rs 2.27/Unit as Additional Surcharge for the period from October 2025 to March 2026, which will be subject to adjustment based on actual data submitted by MePDCL and certified by SLDC at the end of the six-month block. **Thereafter, the Additional Surcharge shall be determined for every six (6) months starting April to September & then again from October to March and similarly reconciled after the completion of every block of six (6) months.**"*

2. Methodology of Computation of Revised Additional Surcharge

MePDCL would like to submit that the methodology adopted for computation is exactly in line with the methodology adopted by Hon'ble Commission in the Order dated 09.02.2026 in Case No. 05 of 2025. The computation to arrive at the Revised Additional Surcharge for the period October 2025 to March 2026 is based on the actual data as certified by SLDC.

2.1 Computation of Availability of Thermal Power Stations:

The declared capacity and actual drawal from thermal power stations and the Power Schedule by Open Access Consumer under OA for the period of October 2025 to March 2026 is tabulated at **Table 1** and **Table 2** below:

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Table 1 Declared Capacity and Power Scheduled from Thermal Generating Stations (MWh)

Month	AGBPP		AGTCCPP		OTPC		BGTPP		Total of all the stations	
	Declared Capacity	Final Schedule	Declared Capacity	Final Schedule	Declared Capacity	Final Schedule	Declared Capacity	Final Schedule	Total Declared Capacity	Total Final Schedule
Oct-25	15971.03	4320.44	7247.24	1828.07	34994.11	24915.08	59733.22	30709.19	117945.59	61772.78
Nov-25	16630.02	4554.08	9292.72	1891.14	31090.69	24345.86	57827.75	36749.30	114841.18	67540.37
Dec-25	18677.38	6120.70	7459.38	1861.19	34450.37	33029.40	56902.77	39130.31	117489.89	80141.60
Jan-26	18196.87	6079.81	7860.37	2432.22	36503.76	34765.57	59806.96	31452.60	122367.95	74730.20
Feb-26	16491.83	3204.37	6772.22	1951.10	36022.28	32852.10	38592.00	15443.78	97878.32	53451.34
Mar-26	16427.57	6523.01	4931.25	2023.61	31571.62	28666.54	48979.36	31474.43	101909.81	68687.58
Total	102394.69	30802.40	43563.17	11987.32	204632.82	178574.55	321842.06	184959.61	672432.74	406323.87

Table 2 Power Schedule by Consumers Through OA (MWh)

Month	Dalmia Cement	RNB Cement Ltd.	Green Valley Industries Ltd.	Hill Cement Company Ltd.	Nalari Ltd.	Bodhi LLP	Pioneer Carbide	Total
	Net Scheduled	Net Scheduled	Net Scheduled	Net Scheduled	Net Scheduled	Net Scheduled	Net Scheduled	Scheduled
Oct-25	1867.89	0.00	3669.25	2297.45	516.15	1468.03	1756.50	11575.26
Nov-25	1800.387264	200.56	3936.4175	2483.225	1867.92	2211.11	1702.91	14202.53
Dec-25	3182.066756	567.8225	4062.47	1405.7725	1751.255	0	681.385	11650.77
Jan-26	2982.840242	0	3066.927238	1958.635	1447.99	0	627.25	10083.64
Feb-26	3984.375368	264.06	3012.065	2737.9275	1684.61	0	564.85	12247.89
Mar-26	5056.555207	162.57	2188.48	2596.6125	0	0	0	10004.22
Total	18874.12	1195.01	19935.61	13479.62	7267.93	3679.14	5332.89	69764.31

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2.2 Conversion of MWh to MW

To convert the MWh to MW the following number of days and hours have been used:

For MWh to MW Conversion		
Month	Days	Hours
Oct	31	744
Nov	30	720
Dec	31	744
Jan	31	744
Feb	28	672
Mar	31	744
Total		4368

2.3 Computation of Stranded Capacity

Declared Capacity of Thermal Generating Stations during the period October 2025 to March 2026 is 672432.74 MWh which comes out to be **A= 153.95 MW**.

Actual Energy Scheduled from Thermal Generating Stations for the period October 2025 to March 2026 is 460323.87 MWh which comes out to be **B= 93.02 MW**

Capacity not availed by MePDCL during the period is 266108.87 MWh which comes out to be **C= A-B = 60.92 MW**.

Power Scheduled by Consumers through Open Access during October 2025 to March 2025 is 69764.31 MWh or **D= 15.07 MW**.

The Stranded Capacity from thermal power projects due to OA Consumers would be the minimum of unscheduled energy and OA consumption. The same is computed in the table below:

Table 3 Computation of Stranded Capacity due to Open Access (MWh)

Month	Unscheduled Energy (MWh) A	Energy Purchased By Consumers Through OA B	Capacity Stranded Due to OA Min (A,B)
Oct-25	56172.81	11575.26	11575.2627
Nov-25	47300.81	14202.53	14202.5298
Dec-25	37348.29	11650.77	11650.7718
Jan-26	47637.75	10083.64	10083.6425
Feb-26	44426.98	12247.89	12247.8879
Mar-26	33222.23	10004.22	10004.2177
Total	266108.87	69764.31	69764.31



Thus the total stranded capacity from thermal power stations comes out to be 69764.31 MWh or E = 15.97 MW.

2.4 Computation of Proportionate Fixed Cost of Generating Stations Based on Actual Availability (Declared Capacity)

The total fixed cost allowed by Hon'ble Commission in Tariff Order dated 24.03.2025 in Case No. 09 of 2024 is tabulated below:

Table 4 Capacity Allocated from Thermal Generating Stations and Approved Fixed Cost

Name of Station	Capacity Allocated to Meghalaya (MW)	Fixed Cost Allowed Rs. Cr.
AGBPP	34.70	56.28
AGTCPP	16.60	20.31
OTPC	78.99	76.43
BGTPP	88.00	127.00

Based on the above and declared capacity of the Stations during the Period October 2025 to March 2026 has been computed as below:

Table 5 Computation of Fixed Cost from Thermal Generating Stations from October 2025 to March 2026

Month	AGBPP Declared Capacity	AGTCPP Declared Capacity	OTPC Declared Capacity	BGTPP Declared Capacity
Oct	15971.03	7247.24	34994.11	59733.22
Nov	16630.02	9292.72	31090.69	57827.75
Dec	18677.38	7459.38	34450.37	56902.77
Jan	18196.87	7860.37	36503.76	59806.96
Feb	16491.83	6772.22	36022.28	38592.00
Mar	16427.57	4931.25	31571.62	48979.36
Total	102394.69	43563.17	204632.82	321842.06
Availability in MW	23.44	9.97	46.85	73.68
Normative Aux. Consumption (%)	2.75%	2.75%	3.50%	8.00%
Actual Availability (Grossed Up) (MW)	24.10	10.26	48.55	80.09
Allocation to Meghalaya (MW)	34.70	16.60	78.99	88.00
Availability (%)	69.47%	61.78%	61.46%	91.01%
Target Availability	70%	85%	85%	85%
Fixed Cost Allowed by Hon'ble Commission	56.28	20.31	76.43	127

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Month	AGBPP Declared Capacity	AGTCPP Declared Capacity	OTPC Declared Capacity	BGTPP Declared Capacity
Proportionate Fixed Charges Based on Availability (Rs. Cr.)	27.93	7.38	27.63	63.50
Total Fixed Cost for Period Oct 2025 to March 2026 (Rs. Cr.)	126.44			

Thus the total fixed cost for the thermal generating stations comes out to be **H= ₹ 26.44 Crore** which has been used to compute additional surcharge.

The cost of inter-state transmission system usage, intra-state transmission system usage and wheeling cost has been considered as approved by Hon'ble Commission in the Tariff Order dated 24.03.2025 and the Order dated 09.02.2025.

2.5 Capacity Considered at Various Interface

The Capacity considered at various interface has been computed considering the Inter-State Transmission losses as 3.66% and Intra-State Transmission Losses of 2.52% as approved by Hon'ble Commission in the Tariff Order dated 24.03.2025.

Table 6 Capacity Available At Various Interfaces

Parameter	Unit	Value
Inter-State Ex-Bus Contracted Capacity	MW	394.4
Intra-State Ex-Bus Contracted Capacity	MW	365.3
Inter-State Transmission Losses	%	3.66%
Capacity Available at State Periphery	MW	745.26
Intra-State Transmission Losses	%	2.52%
Capacity Available at DISCOM Periphery	MW	726.48
Capacity Stranded Due to OA at CTU Periphery	MW	15.97
Capacity Stranded Due to OA at State Periphery	MW	15.39
Capacity Stranded Due to OA at DISCOM Periphery	MW	15.00

2.6 Capacity Charges Recovered from OA Consumers

MePDCL would like to submit that the capacity charges recovered from OA Consumers have been computed based on the capacity stranded due to OA Consumption i.e., 15.97 MW @ ₹500/ KVA. Month for 6 months which comes out to be **U= ₹ 4.97 Crore**.

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2.7 Computation of Additional Surcharge for the Period October 2025 to March 2026

MePDCL would like submit that based on the above computations and methodology adopted by Hon'ble Commission in order dated 09.02.2026 the additional surcharge for the period of October 2025 to March 2026 has been computed as below:

Particulars	Legend	Unit	Value
Availability i.e., declared capacity of different thermal power stations	A	MWh	672432.74
		MW	153.95
Energy Scheduled from different Thermal Power Stations by MePDCL	B	MWh	406323.87
		MW	93.02
Capacity Not Availed	C=A-B	MWh	266108.87
		MW	60.92
Energy Scheduled by Open Access Consumers from Other Sources	D	MWh	69764.31
		MW	15.97
Capacity Stranded Due to OA	E=Min(C,D)	MWh	69764.31
		MW	15.97
Capacity Stranded Due to OA Adjusted for Inter State Transmission Losses	$F=E*(1-3.66\%)$	MW	15.39
Capacity Stranded Due to OA Adjusted for Inter State Transmission Losses	$F=E*(1-2.52\%)$	MW	15.00
Total Actual Fixed Charges payable for Generation for the Thermal Power Generation for 6 months Period	H	₹ Cr.	126.44
Fixed Capacity Charge per MW	$I=H/A$	₹Cr /MW	0.82
Fixed Capacity Charges on account of Generation Component in tariff due to stranded capacity	$J=E*I$	₹ Cr	13.12
Total Inter-State Transmission Charges Payable by MePDCL for 6 Months	K	₹ Cr.	57
Total Inter-State Capacity of MePDCL Considering (ex-bus contracted capacity for all type of generators at CTU periphery)	L	MW	394.4
Proportional ISTS Component in tariff stranded for 6 months period	$M=K*(E/L)$	₹ Cr.	2.31
Total Intra-State Transmission Charges incl. of SLDC Charges Payable by MePDCL for 6 Months	N	₹ Cr.	77.79
Total Intra-State Capacity of MePDCL Considering (ex-bus contracted capacity for all type of generators at CTU-STU periphery)	O	MW	745.26

Particulars	Legend	Unit	Value
Proportional InSTS Component in tariff stranded for 6 months period	$P=(N)*(F/O)$	₹ Cr.	1.61
Distribution Network Charges incurred by MePDCL for 6 Months Period	Q	₹ Cr.	192.23
Total Power Capacity of Distribution Network	$R=O*(1-2.52\%)$	MW	726.48
Proportional Wheeling Charges Component Stranded for 6 Month	$S=Q*G/R$	₹ Cr	3.97
Total Stranded Cost for 6 months	T $(J+M+P+S)$	₹ Cr	21.00
Fixed Cost Recovered from OA Consumers	U	₹ Cr	4.79
Net Stranded Cost	$V=T-U$	₹ Cr	16.21
Open Access Schedules Drawal	W	MWh	69764.31
Additional Surcharge	$X=V/W*10^4$	₹ / kWh	2.32

Thus MePDCL humbly prays the Hon'ble Commission to approve the Additional Surcharge for the Period October 2025 to March 2026 as **₹ 2.32/ kWh** and allow the recovery of differential additional fixed charge in the subsequent bills.

MePDCL would like to further submit that the Availability and Actual Schedule from thermal power generating stations and Open Access schedule of the embedded open access consumers duly certified by SLDC is annexed to this Petition as **Annexure A**.

The excel based computation model is Annexed as **Annexure B**.

P. S. Daskar

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